

**DRAFT****NYISO Business Issues Committee Meeting Minutes****April 15, 2015****10:00 a.m. – 11:10 a.m.**

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**1. Introductions, Meeting Objectives, and Chairman's Report**

The chair of the Business Issues Committee (BIC), Ms. Patti Caletka (NYSEG and RG&E) called the meeting to order at 10:10 a.m. by welcoming the members of the BIC. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

**2. Approval of Meeting Minutes – March 11, 2015**Motion #1:

Motion to approve the Minutes of the March 11, 2015 BIC meeting.

***Motion passed unanimously.***

**3. Market Operations Report/Seams Report**

Mr. Rana Mukerji (NYISO) reviewed the Market Operations and Seams reports included with the meeting material.

**4. Planning Update**

Mr. Dana Walters (NYISO) reported that NYISO presented its benchmarking efforts for CARIS and a discussion on the proposed updates to NYISO's fuel forecast methodology at the April 7<sup>th</sup> ESPWG meeting. Work on the CARIS Assumptions will continue. He noted that NYISO had completed its review the draft of the 2014 CRP at ESPWG and TPAS and that it was scheduled for review and acceptance at the April 16<sup>th</sup> Operating Committee meeting. He indicated that NYISO is anticipating the possibility of needing to address Public Policy solutions in the Fall of 2015. He also stated that Levitan and Associates have completed the Gas-Electric interface study for the EIPC and the draft report of the Target 3 results will be delivered to the stakeholders in May 2015 and the final report is scheduled to be delivered to the DOE in June 2015.

**5. NYISO VSS Program Changes**

Mr. Brad Garrison (NYISO) reviewed the presentation included with the meeting material.

Motion#2

The Business Issues Committee ("BIC") hereby approves the Ancillary Services Manual updates as presented and discussed at the April 15, 2015 BIC meeting to be implemented the same day as the related Services Tariff changes described in the presentation entitled "NYISO VSS Payment Structure," approved by the Management Committee on November 20, 2014, contingent on FERC's acceptance of the Services Tariff changes with no substantive modification.

***Motion passed unanimously with abstentions.***

**6. Proposed Tariff Revisions to Public Policy Transmission Planning Process**

Mr. Carl Patka (NYISO) reviewed the presentation included with the meeting material. Mr. Andrew Antinori (NYPA) stated he was concerned with proposals being public and the effect on competitiveness, would an MP be able to see another proposal before submitting their own? Mr. Patka explained there is nothing additional in the tariff beyond the Code of Conduct, but the process is the same as the interconnection process we have in place today. Mr. Zach Smith (NYISO) added upon

submission only basic project information is public. He added the process was intentionally modeled after the Interconnection process to maintain confidentiality as long as possible.

Motion #3:

The Business Issues Committee (BIC) hereby recommends that the Management Committee recommend that the NYISO Board of Directors approve for filing under Section 205 of the Federal Power Act, revisions to OATT Attachment Y, Sections 31.1, 31.4, and 31.5, clarifying the NYISO's Public Policy Transmission Planning Process as presented and discussed at the April 15, 2015 BIC meeting.

***Motion passed unanimously with abstentions.***

**7. ICAP Manual Updates for Proposed Outage States**

Mr. Zach Smith (NYISO) reviewed the presentation included with the meeting material.

Motion #4

The Business Issues Committee (BIC) hereby approves revisions to the Installed Capacity Manual as presented at the April 15, 2015 BIC Meeting.

***Motion passed unanimously with abstentions.***

**6. Working Group Updates**

- **Billing and Accounting Working Group:** NYISO briefly reviewed the February initial invoice, 4 month true-up and final close-out. There were no large charges in the true-up. Reviewed the regulated transmission cost recovery project; it will enable NYISO to allocate and bill Loads for Regulated Transmission Projects, using new billing codes. These Transmission projects can include Reliability, TRANSCO based, Economic Planning and Public Policy. It is scheduled for deployment is June 2015. Additional changes were pending FERC approval of the TRANSCO filing, however, last week, FERC did not approve the TRANSCO filing, so NYISO will likely review the need for these additional changes.
- **Electric System Planning Working Group:** ESPWG met 3 times since the last BIC. One of the meetings was a joint ESPWG-TPAS for review of the draft Comprehensive Reliability Plan. Other items on the agenda included:  
Attachment Y Cleanup for Public Policy Transmission Planning Process (voted on today), Public Policy Transmission Planning Process Manual, CARIS Scenarios and Additional Metrics, CARIS Preliminary Benchmark Results and Natural Gas Price Forecast: Revised Spike Structure. The next ESPWG meeting is April 22.
- **Installed Capacity Working Group:** reviewed BTMNG Capacity Market Issues and had a preliminary discussion on the FERC RMR Order. The ICAP will next meet on April 30.
- **Inter-regional Planning Task Force:** the group met jointly with the EGCWG on March 19.
- **Load Forecasting Task Force:** The group has not met.
- **Market Issues Working Group:** reviewed CTS with ISO-NE, Comprehensive Shortage Pricing – Pricing Data Changes, and had an SCR update. The MIWG will next meet on April 23.
- **Price Responsive Load Working Group:** met jointly with ICAP to discuss BTMNG Capacity Market Issues and MIWG to discuss BTMNG Energy Market Issues. The group will next meet jointly with MIWG on April 23.
- **Credit Policy Working Group:** The group did not meet.
- **Electric Gas Coordination Working Group:** reviewed NYISO Winter Operations, Winter Operations – Pipelines and LDCs and had an update on EIPC - Gas Electric.

**7. New Business**

There was no new business.

The meeting adjourned at 11:10 am.